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March 5, 2024

MEMORANDUM

- TO: Council Members
- FROM: Steven Simmons
- SUBJECT: Approach to Solar and Electric Vehicles in the Long-Term Load Forecast

BACKGROUND:

- Presenters: Steven Simmons, Dor Hirsh Bar Gai, Dylan D'Souza
- Summary: Staff will provide an update on the continued buildout of the new long-term load forecasting framework. This update will cover recent efforts to add two important load components to the overall forecast electric vehicles and small-scale solar.
- Relevance: The region is expecting to see significant load growth from electric vehicles over the coming decades. Forecasting the pace of the transition to electric will be important for power planning, as well as the expected charging profile that will be placed on the grid.

Installation of small-scale solar capacity – primarily behind-the-meter rooftop solar in the residential and commercial sectors – has been growing in recent years. Having a handle on both the magnitude and location of the capacity installations is an important input to the forecast.

Workplan: B.1.1 Finalize development of the new long-term load forecast model (ITON SAE) and update the long-term load forecast.

More Info: For further background:

https://www.nwcouncil.org/fs/18575/2024_01_p3.pdf

<u>https://www.nwcouncil.org/2021powerplan_transportation-model-high-electric-case/</u>

Overview of the Long-Term Load Forecast Approach to EVs & Solar

Steven Simmons Dor Hirsh Bar Gai Dylan D'Souza





Today's Discussion

The Load Forecast – Steven a) Recent history - EVs and Small-Scale Solar b) Forecast development and incorporation into SAE

- 2. More on Electric Vehicles Dor
- 3. More on Solar Dylan









Load Forecast

Small Scale Solar





Small Scale Solar

- For the SAE Framework we are providing the historic and forecast input data sets of installations of solar capacity by Balancing Authority
- As in the past we use EIA 861 Monthly and Annual data sets to track installs of BTM solar in the region and to help develop forecasts of future installs
- We have developed a forecast of capacity through 2045 using historic data up through 2022
- Electricity generation from the installed capacity will be forecasted using BA level GHI values (global horizontal irradiance)



Current Small-Scale Solar

As of the end of 2022 - there were 102,789 total installations and 683 MW of Solar Capacity In Region - generating around 110 aMW				
% of regionally installed capacity - by state		% of regionally installed capacity - by BA		
OR	42 %	PACW	22 %	
WA	41 %	PSEI	20 %	
ID	15 %	PGE	17 %	
MT	2 %	BPAT	15 %	
		IPCO	12 %	



Translation of current installed capacity to generation for a typical day in March

Small Scale Solar Forecast



Historic & Forecast of Installed Capacity - for the region

Historic & Forecast of generation - for the region

Load Forecast

Electric Vehicles





Electric Vehicles

- For the SAE Framework similar to solar we are providing the input data for historic and forecast of electric vehicles and their demand by Balancing Authority on an annual level
- Within the SAE charging type estimates are made (i.e. Residential Level 2, Public Level 2, Public Level 3....) and charging profiles will convert the vehicle forecast to monthly and hourly loads
- We are seeing strong growth in Electric Vehicle registrations in the region primarily in Seattle and Portland
- A key for the forecast will be the pace of vehicle stock turnover



For the forecast work we looked at 3 primary sources

1. 2021 Power Plan High Electric Transportation Case

https://www.nwcouncil.org/2021powerplan_transportation-model-high-electric-case/

2. Energy Policy Simulator – this is a free, open-source modeling tool developed by Energy Innovation and RMI – to evaluate energy and climate policies

https://energypolicy.solutions/

3. PNNL GODEEP – the grid operations, decarbonization, and environmental equity program

https://godeeep.pnnl.gov/

State EV Registration Data – OR, WA, Federal

https://www.oregon.gov/energy/Data-and-Reports/Pages/Oregon-Electric-Vehicle-Dashboard.aspx https://data.wa.gov/Transportation/Electric-Vehicle-Population-Data/f6w7-q2d2/about_data https://afdc.energy.gov/transatlas/#/?year=2022&state=WA&fuel=PHEV



Electric Vehicle Forecast

For this forecast cycle we settled on using the 2021 Power Plan High Electric Transportation Case Forecast for vehicle stock and vehicle demand – with a few updates

The forecast is on state level – so to allocate among the BAs – estimates of electric vehicle registration locations and other data was used (OR and WA EV Dashboard Data), along with IRPs from large utilities such as PSE and SCL, and various reports from Idaho and Montana

Reasons for using the Power Plan High Forecast Case:

- 1. The forecast was developed late in the plan to simulation EV policy that was forming in the states of WA and OR
- 2. Recent actuals (EV registrations by state) are in line with the forecast giving some confidence in the numbers
- 3. The forecast also aligns with recent individual Utility IRP forecasts



Electric vehicle data – vehicles on the road and 2021 Power Plan Forecasts



WA - updated Feb 14,2024 Total 173,533: EVs 135,617 PHEV 37,916

Electric Vehicle Forecast - LDV

Roadway Transportation Demand Forecast Passenger cars, Trucks, BUS

More on Electric Vehicles

Overview & Models

Forecast Methodology for 2021-2050

Approximate Regional LDV Outlook

Forecast Exploration

In-house development

- Vensim
- Ventity

Existing models/datasets

- PNNL GODEEP
- Energy Policy Simulator

Utility IRPs

- PGE
- PSE
- Avista
- PAC
- IP
- SCL
- TP
- Snohomish PUD
- EWEB
- Clark PUD
- Northwestern
- BPA

Next Steps

- Stakeholder Feedback on modeling efforts:
 - EVSE supply chain challenges
 - Demand side influence (TOU, DR, charging incentives)
 - Account for regional/locational differences
 - Role of hydrogen in MHDV load forecast
- Continued comparison of actual sales/registration and utility IRPs to forecasts as we move closer to the next Power Plan

More on Solar

Behind the Meter Solar

Background on Behind-the-Meter Systems

- Behind the meter means any technology that is located on the customer's side of the utility meter – not controlled by the utility.
- Two main types: Solar and Solar + Battery

Net Metering

- A billing arrangement that allows residential customers to earn credit for the excess electricity that their solar panels produce.
- Oregon, Washington, and Montana have compensation policies in place
- Idaho puts the incentive determination in the utility's hands
- Net Billing
- Utility Specifics and Changes
 - PGE, PacifiCorp, etc.
- Requirements for grid interactive systems

Behind the Meter Rooftop Solar Potential Assessment

• Solar Potential for the Region

	Technical Potential Capacity total (GW)		
Dregon	14.1		
Montana	3.2		
Washington	22.8		
daho	4.7		

As per NREL Study Rooftop Solar Photovoltaic Technical Potential in the United States: A Detailed Assessment (2016)

Behind the Meter Trends in the Region

- Growth in Residential Solar Systems
- In Oregon, going into 2023 about 5% of projects has storage, by end of 2023 that rose up to 10%
- Microgrids for large industrial projects
- Changes or updates to Policy
- As with the rest of the west, two main constraints
 - Interconnection
 - Land use

Extra Slides

Is there an EV slow down?

IN-BRIEF ANALYSIS

JANUARY 31, 2024

Electric vehicles and hybrids surpass 16% of total 2023 U.S. light-duty vehicle sales

Data source: Wards Intelligence

Note: EV = electric vehicle, which includes both battery electric and plug-in hybrid electric vehicles

Combined sales of hybrid vehicles, plug-in hybrid electric vehicles, and battery electric vehicles (BEV) in the United States rose to 16.3% of total new light-duty vehicle (LDV) sales in 2023, according to data from Wards Intelligence. In 2022, hybrid, plug-in hybrid, and BEV sales were 12.9% of total sales.

